

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Temporary Rates

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Date Filed: November 27, 2019

Tariff No. 10

Date Effective: February 1, 2020

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Current Rates	Proposed Temporary Change in Revenue	Distribution		Percent Temporary Change in Distribution Revenue
						Revenue Under Proposed Temporary Distribution	Proposed Temporary Change in Revenue	
1	R-1 - Residential Non-Heating	Increase	3,470	\$ 895,559	\$ 79,771	\$ 975,330	\$ 79,771	8.91%
2	R-3 - Residential Heating	Increase	72,597	\$ 45,393,278	\$ 4,043,378	\$ 49,436,656	\$ 4,043,378	8.91%
3	R-4 - Low Income Residential Heat	Increase	5,821	\$ 3,608,907	\$ 321,461	\$ 3,930,368	\$ 321,461	8.91%
4	R-5 - MEP Residential Non-Heating	Increase	57	\$ 20,683	\$ 1,842	\$ 22,525	\$ 1,842	8.91%
5	R-6 - MEP Residential Heating	Increase	159	\$ 133,601	\$ 11,900	\$ 145,501	\$ 11,900	8.91%
6	R-7 - MEP Low Income Residential Heat	Increase	2	\$ 623	\$ 56	\$ 679	\$ 56	8.91%
7	G-41 - C&I Low Annual, High Winter	Increase	9,281	\$ 14,691,765	\$ 1,308,660	\$ 16,000,424	\$ 1,308,660	8.91%
8	G-42 - C&I Medium Annual, High Winter	Increase	1,401	\$ 13,862,372	\$ 1,234,782	\$ 15,097,155	\$ 1,234,782	8.91%
9	G-43 - C&I High Annual, High Winter	Increase	57	\$ 2,979,914	\$ 265,434	\$ 3,245,348	\$ 265,434	8.91%
10	G-44 - MEP C&I Low Annual, High Winter	Increase	1	\$ 2,846	\$ 253	\$ 3,099	\$ 253	8.91%
11	G-45 - MEP C&I Medium Annual, High Winter	Increase	4	\$ 49,122	\$ 4,375	\$ 53,497	\$ 4,375	8.91%
12	G-51 - C&I Low Annual, Low Winter	Increase	1,291	\$ 1,687,389	\$ 150,303	\$ 1,837,692	\$ 150,303	8.91%
13	G-52 - C&I Medium Annual, Low Winter	Increase	385	\$ 2,363,561	\$ 210,533	\$ 2,574,094	\$ 210,533	8.91%
14	G-53 - C&I High Annual, Load Factor <90%	Increase	37	\$ 1,703,104	\$ 151,703	\$ 1,854,807	\$ 151,703	8.91%
15	G-54 - C&I High Annual, Load Factor >90%	Increase	28	\$ 1,105,561	\$ 98,477	\$ 1,204,038	\$ 98,477	8.91%
16	G-55 - MEP C&I Low Annual, Low Winter	Increase	2	\$ 3,006	\$ 268	\$ 3,273	\$ 268	8.91%
17	G-58 - MEP C&I High Annual, Load Factor >90%	Increase	1	\$ 40,574	\$ 3,614	\$ 44,188	\$ 3,614	8.91%
18	Totals		94,593	\$ 88,541,864	\$ 7,886,812	\$ 96,428,676	\$ 7,886,812	8.91%
19	Decoupling Adjustment			\$ (5,865,229)				
20	Special Contract/Misc. Revenue			\$ 2,009,635				
21	Total Proposed Revenue			\$ 84,686,270	\$ 7,886,812	\$ 92,573,082	\$ 7,886,812	9.31%

Signed By: /s/ Steven Mullen

Title: Director, Rates & Regulatory Affairs

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Permanent Rates

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Date Filed: November 27, 2019

Tariff No. 11

Date Effective: November 1, 2020

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution		Proposed		Percent Permanent Change in Distribution Revenue
				Revenue Under Current Rates	Proposed Change in Revenue	Revenue Under Proposed Rates	Proposed Change in Revenue	
1	R-1 - Residential Non-Heating	Increase	3,470	\$ 895,559	\$ 109,041	\$ 1,004,600	\$ 109,041	12.18%
2	R-3 - Residential Heating	Increase	72,597	\$ 45,393,278	\$ 5,526,984	\$ 50,920,262	\$ 5,526,984	12.18%
3	R-4 - Low Income Residential Heat	Increase	5,821	\$ 3,608,907	\$ 439,412	\$ 4,048,320	\$ 439,412	12.18%
4	R-5 - MEP Residential Non-Heating	Increase	57	\$ 20,683	\$ 2,518	\$ 23,201	\$ 2,518	12.18%
5	R-6 - MEP Residential Heating	Increase	159	\$ 133,601	\$ 16,267	\$ 149,868	\$ 16,267	12.18%
6	R-7 - MEP Low Income Residential Heat	Increase	2	\$ 623	\$ 76	\$ 699	\$ 76	12.18%
7	G-41 - C&I Low Annual, High Winter	Increase	9,281	\$ 14,691,765	\$ 1,788,837	\$ 16,480,601	\$ 1,788,837	12.18%
8	G-42 - C&I Medium Annual, High Winter	Increase	1,401	\$ 13,862,372	\$ 1,687,852	\$ 15,550,224	\$ 1,687,852	12.18%
9	G-43 - C&I High Annual, High Winter	Increase	57	\$ 2,979,914	\$ 362,828	\$ 3,342,742	\$ 362,828	12.18%
10	G-44 - MEP C&I Low Annual, High Winter	Increase	1	\$ 2,846	\$ 347	\$ 3,192	\$ 347	12.18%
11	G-45 - MEP C&I Medium Annual, High Winter	Increase	4	\$ 49,122	\$ 5,981	\$ 55,103	\$ 5,981	12.18%
12	G-51 - C&I Low Annual, Low Winter	Increase	1,291	\$ 1,687,389	\$ 205,453	\$ 1,892,842	\$ 205,453	12.18%
13	G-52 - C&I Medium Annual, Low Winter	Increase	385	\$ 2,363,561	\$ 287,782	\$ 2,651,343	\$ 287,782	12.18%
14	G-53 - C&I High Annual, Load Factor <90%	Increase	37	\$ 1,703,104	\$ 207,366	\$ 1,910,470	\$ 207,366	12.18%
15	G-54 - C&I High Annual, Load Factor >90%	Increase	28	\$ 1,105,561	\$ 134,611	\$ 1,240,171	\$ 134,611	12.18%
16	G-55 - MEP C&I Low Annual, Low Winter	Increase	2	\$ 3,006	\$ 366	\$ 3,372	\$ 366	12.18%
17	G-58 - MEP C&I High Annual, Load Factor >90%	Increase	1	\$ 40,574	\$ 4,940	\$ 45,514	\$ 4,940	12.18%
18	Totals		94,593	\$ 88,541,864	\$ 10,780,660	\$ 99,322,524	\$ 10,780,660	12.18%
19	Decoupling Adjustment			\$ (5,865,229)				
20	Special Contract/Misc. Revenue			\$ 2,009,635				
21	Total Proposed Revenue			\$ 84,686,270	\$ 10,780,660	\$ 95,466,930	\$ 10,780,660	12.73%

Signed By: /s/ Steven Mullen

Title: Director, Rates & Regulatory Affairs

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Step Increase

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Date Filed: November 27, 2019

Tariff No. 11

Date Effective: November 1, 2020

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Permanent Rates	Proposed Step Change in Distribution Revenue (Step)	Distribution Revenue Under Proposed Rates (Perm + Step)	Proposed Change in Distribution Revenue (Step vs. Perm)	Percent Permanent Change in Distribution Revenue (Perm + Step)
1	R-1 - Residential Non-Heating	Increase	3,470	\$ 1,004,600	\$ 30,656	\$ 1,035,256	\$ 30,656	3.05%
2	R-3 - Residential Heating	Increase	72,597	\$ 50,920,262	\$ 1,553,875	\$ 52,474,137	\$ 1,553,875	3.05%
3	R-4 - Low Income Residential Heat	Increase	5,821	\$ 4,048,320	\$ 123,538	\$ 4,171,858	\$ 123,538	3.05%
4	R-5 - MEP Residential Non-Heating	Increase	57	\$ 23,201	\$ 708	\$ 23,909	\$ 708	3.05%
5	R-6 - MEP Residential Heating	Increase	159	\$ 149,868	\$ 4,573	\$ 154,441	\$ 4,573	3.05%
6	R-7 - MEP Low Income Residential Heat	Increase	2	\$ 699	\$ 21	\$ 721	\$ 21	3.05%
7	G-41 - C&I Low Annual, High Winter	Increase	9,281	\$ 16,480,601	\$ 502,920	\$ 16,983,521	\$ 502,920	3.05%
8	G-42 - C&I Medium Annual, High Winter	Increase	1,401	\$ 15,550,224	\$ 474,528	\$ 16,024,752	\$ 474,528	3.05%
9	G-43 - C&I High Annual, High Winter	Increase	57	\$ 3,342,742	\$ 102,007	\$ 3,444,748	\$ 102,007	3.05%
10	G-44 - MEP C&I Low Annual, High Winter	Increase	1	\$ 3,192	\$ 97	\$ 3,290	\$ 97	3.05%
11	G-45 - MEP C&I Medium Annual, High Winter	Increase	4	\$ 55,103	\$ 1,682	\$ 56,784	\$ 1,682	3.05%
12	G-51 - C&I Low Annual, Low Winter	Increase	1,291	\$ 1,892,842	\$ 57,762	\$ 1,950,603	\$ 57,762	3.05%
13	G-52 - C&I Medium Annual, Low Winter	Increase	385	\$ 2,651,343	\$ 80,908	\$ 2,732,251	\$ 80,908	3.05%
14	G-53 - C&I High Annual, Load Factor <90%	Increase	37	\$ 1,910,470	\$ 58,300	\$ 1,968,770	\$ 58,300	3.05%
15	G-54 - C&I High Annual, Load Factor >90%	Increase	28	\$ 1,240,171	\$ 37,845	\$ 1,278,016	\$ 37,845	3.05%
16	G-55 - MEP C&I Low Annual, Low Winter	Increase	2	\$ 3,372	\$ 103	\$ 3,474	\$ 103	3.05%
17	G-58 - MEP C&I High Annual, Load Factor >90%	Increase	1	\$ 45,514	\$ 1,389	\$ 46,903	\$ 1,389	3.05%
18	Totals		94,593	\$ 99,322,524	\$ 3,030,911	\$ 102,353,435	\$ 3,030,911	3.05%
19	Decoupling Adjustment			\$ (5,865,229)				
20	Special Contract/Misc. Revenue			\$ 2,009,635				
21	Total Proposed Revenue			\$ 95,466,930	\$ 3,030,911	\$ 98,497,841	\$ 3,030,911	3.17%

Signed By: /s/ Steven Mullen

Title: Director, Rates & Regulatory Affairs

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Permanent Rates plus Step Increase

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

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Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue		Proposed Permanent Change in Distribution Revenue (Perm + Step)		Distribution Revenue Under Proposed Rates (Perm + Step)		Percent Permanent Change in Distribution Revenue (Perm + Step)	
				Under Current Rates	Proposed	Under Current Rates	Proposed	Under Current Rates	Proposed	Under Current Rates	Proposed
1	R-1 - Residential Non-Heating	Increase	3,470	\$ 975,330	\$ 139,697	\$ 1,115,028	\$ 139,697	\$ 139,697	14.32%		
2	R-3 - Residential Heating	Increase	72,597	\$ 49,436,656	\$ 7,080,859	\$ 56,517,515	\$ 7,080,859	\$ 7,080,859	14.32%		
3	R-4 - Low Income Residential Heat	Increase	5,821	\$ 3,930,368	\$ 562,950	\$ 4,493,319	\$ 562,950	\$ 562,950	14.32%		
4	R-5 - MEP Residential Non-Heating	Increase	57	\$ 22,525	\$ 3,226	\$ 25,751	\$ 3,226	\$ 3,226	14.32%		
5	R-6 - MEP Residential Heating	Increase	159	\$ 145,501	\$ 20,840	\$ 166,342	\$ 20,840	\$ 20,840	14.32%		
6	R-7 - MEP Low Income Residential Heat	Increase	2	\$ 679	\$ 97	\$ 776	\$ 97	\$ 97	14.32%		
7	G-41 - C&I Low Annual, High Winter	Increase	9,281	\$ 16,000,424	\$ 2,291,756	\$ 18,292,180	\$ 2,291,756	\$ 2,291,756	14.32%		
8	G-42 - C&I Medium Annual, High Winter	Increase	1,401	\$ 15,097,155	\$ 2,162,380	\$ 17,259,535	\$ 2,162,380	\$ 2,162,380	14.32%		
9	G-43 - C&I High Annual, High Winter	Increase	57	\$ 3,245,348	\$ 464,834	\$ 3,710,182	\$ 464,834	\$ 464,834	14.32%		
10	G-44 - MEP C&I Low Annual, High Winter	Increase	1	\$ 3,099	\$ 444	\$ 3,543	\$ 444	\$ 444	14.32%		
11	G-45 - MEP C&I Medium Annual, High Winter	Increase	4	\$ 53,497	\$ 7,662	\$ 61,160	\$ 7,662	\$ 7,662	14.32%		
12	G-51 - C&I Low Annual, Low Winter	Increase	1,291	\$ 1,837,692	\$ 263,214	\$ 2,100,906	\$ 263,214	\$ 263,214	14.32%		
13	G-52 - C&I Medium Annual, Low Winter	Increase	385	\$ 2,574,094	\$ 368,690	\$ 2,942,784	\$ 368,690	\$ 368,690	14.32%		
14	G-53 - C&I High Annual, Load Factor <90%	Increase	37	\$ 1,854,807	\$ 265,666	\$ 2,120,473	\$ 265,666	\$ 265,666	14.32%		
15	G-54 - C&I High Annual, Load Factor >90%	Increase	28	\$ 1,204,038	\$ 172,456	\$ 1,376,494	\$ 172,456	\$ 172,456	14.32%		
16	G-55 - MEP C&I Low Annual, Low Winter	Increase	2	\$ 3,273	\$ 469	\$ 3,742	\$ 469	\$ 469	14.32%		
17	G-58 - MEP C&I High Annual, Load Factor >90%	Increase	1	\$ 44,188	\$ 6,329	\$ 50,517	\$ 6,329	\$ 6,329	14.32%		
18	Totals		94,593	\$ 96,428,676	\$ 13,811,571	\$ 110,240,247	\$ 13,811,571	\$ 13,811,571	14.32%		
19	Decoupling Adjustment			\$ (5,865,229)							
20	Special Contract/Misc. Revenue			\$ 2,009,635							
21	Total Proposed Revenue			\$ 92,573,082	\$ 13,811,571	\$ 106,384,653	\$ 13,811,571	\$ 13,811,571	14.92%		

Signed By: /s/ Steven Mullen

Title: Director, Rates & Regulatory Affairs